





#### 20 March 2017

#### Share Price Data (as of 20 March 2017)

Ticker @IDX	DOID
Last Price (Rp)	755
Outstanding Shares (mn)	8,325
Market Capitalization (Rp bn)	6,285
Market Capitalization (USD mn)*	470

<sup>\*</sup>based on exchange rate of Rp13,329

Shareholder Structure	
Northstar Tambang Persada Ltd	39.2%
Public	60.8%

#### **Contact Us**

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**Jakarta** – PT Delta Dunia Makmur Tbk. ("**DOID**" or the "**Company**") presents its newsletter with consolidated financial and operating results that include its primary and wholly-owned subsidiary, PT Bukit Makmur Mandiri Utama ("**BUMA**").

Despite challenging market situation throughout most of 2016, the Company managed to turnaround its operations and posted a US\$37 million net income in FY 2016 vs. a net loss of US\$8 million in FY 2015.

HIGHLIGHTS OF CONSOLIDATED RESULTS (in US\$M unless otherwise stated)						
Profitability	FY16	FY15	YoY			
EBITDA	217	186	16%			
EBITDA Margin 4)	37.1%	33.8%	3.2%			
Operating Profit	122	88	40%			
Operating Margin 4)	20.9%	15.9%	5.0%			
Net Profit (Loss)	37	(8)	547%			
EPS (in Rp)	Rp 59	Rp (13)	541%			
Cash Flows	FY16	FY15	YoY			
Capex	126	56	127%			
Free Cash Flow 5)	107	110	-3%			
Balance Sheet	Dec-16	Dec-15	Δ			
Cash Position 1)	96	99	(3)			
Net Debt 2)	497	568	(70)			

QUARTERLY RESULTS								
	(in US\$	M unle	ss othe	rwise st	ated)			
Volume <sup>3)</sup>	1Q15	2Q15	3Q15	4Q15	1Q16	2Q16	3Q16	4Q16
OB Removal (mbcm)	59.0	70.1	72.3	71.1	61.2	71.9	81.8	84.9
Coal (mt)	8.1	7.9	8.9	8.3	7.8	7.7	9.3	10.3
Financials	1Q15	2Q15	3Q15	4Q15	1Q16	2Q16	3Q16	4Q16
Revenue	122	145	152	147	127	132	159	193
EBITDA	33	49	58	46	39	43	58	77
EBITDA Margin 4)	27.5%	34.4%	38.4%	33.7%	31.6%	33.4%	38.5%	42.1%
Operating Profit	8	24	33	23	15	19	35	53
Operating Margin 4)	6.4%	16.8%	21.9%	16.5%	11.9%	14.9%	23.3%	29.1%
Net Profit (Loss) 6)	(10)	0	6	(5)	3	5	17	12

# **FY 2016 HIGHLIGHTS**

- Overburden removal volume increased by 10% YoY in FY 2016 to 299.8 million bcm while coal production increased by 6% to 35.1 million tons primarily due to significant volume increase from contracts signed in 2016.
- Net revenue increased by 8% in FY 2016 to US\$611 million vs. US\$566 million for FY 2015, primarily a result of mining rates adjustments in the last few months of 2016 from coal-index linked contracts and volume increase.
- EBITDA was US\$217 million for 2016 vs. US\$186 million for 2015, resulting from improvement in volume and rate adjustments, coupled with 7% YoY decline in operational cash cost per unit to US\$0.99 for 2016, from improved productivity and various cost efficiency measures. EBITDA Margin was 37.1% for full year 2016 and 42.1% for the 4<sup>th</sup> quarter of 2016, which were highest we have seen in the past few years.
- Cash flows generation remained strong at US\$107 million after US\$126 million of capital expenditure, exhibiting continuous disciplined approach.
- The Company was further deleveraged after reducing its debt by a net of US\$73 million throughout 2016, resulting in net debt position of US\$497 million and net debt to EBITDA ratio of 2.3x. In addition, on February 2017, BUMA, a subsidiary, completed the refinancing of its bank loans with the issuance of Senior Notes and a bank loan facility with terms and condition that would support BUMA's future growth (see Other Updates).

#### Notes

- 1) Cash position includes restricted cash in bank.
- Debt includes only the outstanding contractual liabilities.
- 2016 volume is restated to include adjustment related to additional work.
- Margins are based on net revenues excluding fuel.
- Free cash flow is cash flow before debt service, excluding financing proceeds.
- Certain figures were restated due to the implementation of PSAK 24 (Employee Benefits), effective 2015.

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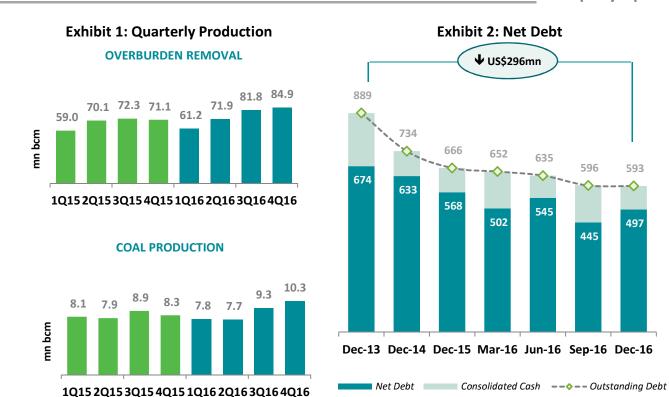
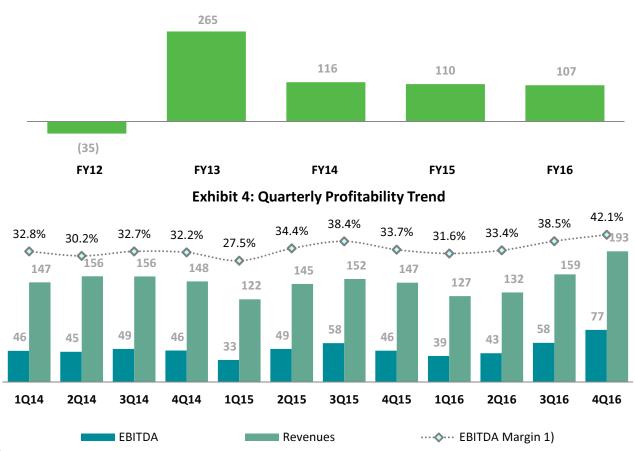


Exhibit 3: Consolidated Free Cash Flows<sup>2)</sup>



# Notes:

- 1) Margins are based on net revenues excluding fuel.
- 2) Defined as free cash flows before debt service, and excludes financing proceeds.

# DOID'S CONSOLIDATED STATEMENTS OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

In US\$ mn (unless otherwise					
stated)	FY	16	F	Y15	YoY
Net revenues		611		566	8%
Revenue excl. fuel		584		551	6%
Cost of revenues		447		440	2%
Gross profit		164		126	30%
Operating expenses		(42)		(38)	9%
Finance cost		(53)		(46)	16%
Others - net		(8)		(47)	-83%
Pretax profit (loss)		61		(6)	1149%
Tax expense		24		3	838%
Profit (loss) for the year		37		(8)	547%
Other comprehensive income - net		1		8	-82%
Comprehensive income		39		(0)	12223%
EBITDA		217		186	16%
Basic EPS (in Rp) 3)	Rp	59	Rр	(13)	541%

# DOID'S CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

In US\$ mn (unless otherwise stated)	Dec-16	Dec-15	YTD
Cash and cash equivalents	67	71	-5%
Trade receivables - current	144	138	5%
Other current assets	88	100	-12%
Trade receivables - non-current	-	1	-100%
Restricted cash in bank	29	28	2%
Fixed assets - net	406	379	7%
Other non-current assets	148	116	28%
TOTAL ASSETS	882	832	6%
Trade payables	80	26	201%
LT liabilities - current	106	47	123%
Derivative liabilities-current	-	2	-100%
Other current liabilities	34	26	29%
LT liabilities - non current	501	614	-18%
Other non-current liabilities	35	30	17%
TOTAL LIABILITIES	756	747	1%
TOTAL EQUITY	126	85	49%

# DOID'S FINANCIAL RATIOS 1)

# DOID'S CONSOLIDATED STATEMENTS OF CASH FLOWS

	FY16	FY15	In US\$ mn (unless otherwise stated)	FY16	FY15
Gross margin	28.0%	22.8%	Net CF from Operating Activities	190	119
Operating margin	20.9%	15.9%	Net CF from Investing Activities	(36)	(44)
EBITDA margin	37.1%	33.8%	Net CF from Financing Activities	(159)	(77)
Pretax margin	10.4%	-1.1%			
Net margin	6.3%	-1.5%	Net change in cash & cash equivalents	(5)	(2)
			Beginning balance cash & cash equivalents	71	75
			Effect of foreign exchange rate changes	1	(3)
			Ending balance cash & cash equivalents <sup>2)</sup>	67	71

#### Notes.

- 1) Margins are based on net revenues excluding fuel.
- 2) Excludes restricted cash in bank.
- 3) Reported EPS translated into Rp using average exchange rate of Rp13,307 and Rp13,392 for FY16 and FY15, respectively.



# BUMA'S STATEMENTS OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

#### In US\$ mn (unless otherwise stated) FY16 FY15 YoY Net revenues 611 566 8% Revenue excl. fuel 584 551 6% Cost of revenues 447 440 2% **Gross profit** 164 126 30% Operating expenses 11% (39)(35) Finance cost (53) 16% (46)Others - net -91% (1) (14)Pretax profit 71 31 127% 22 253% Tax expense 6 48 95% Profit for the year 25 Other comprehensive income - net 8 -82% 1 50 Comprehensive income 33 **52%** EBITDA 220 190 16%

# BUMA'S STATEMENTS OF FINANCIAL POSITION

In US\$ mn (unless otherwise			
stated)	Dec-16	Dec-15	YTD
Cash	49	50	-1%
Trade receivables - current	144	138	5%
Due from related party - current	182	-	100%
Other current assets	88	100	-12%
Trade receivables - non-current	-	1	-100%
Restricted cash in bank	29	28	2%
Due from related party	-	234	-100%
Fixed assets - net	405	378	7%
Other non-current assets	148	114	30%
TOTAL ASSETS	1,046	1,043	0%
Trade payables	80	26	201%
LT liabilities - current	106	47	123%
Derivative liabilities-current	-	2	-100%
Other current liabilities	35	25	39%
LT liabilities - non-current	501	614	-18%
Other non-current liabilities	35	30	17%
TOTAL LIABILITIES	757	746	2%
TOTAL EQUITY	288	297	-3%

## **BUMA'S STATEMENTS OF CASH FLOWS**

In US\$ mn (unless otherwise stated)	FY16	FY15
Net CF from Operating Activities	194	120
Net CF from Investing Activities	(36)	(45)
Net CF from Financing Activities	(159)	(77)
Net change in cash	(1)	(2)
Beginning balance cash	50	52
Ending balance cash <sup>1)</sup>	49	50

### Notes:



<sup>1)</sup> Excludes restricted cash in bank.

# **OTHER UPDATES**

### A. CONTRACTS

In December 2016, BUMA, the primary operating subsidiary, signed two mining contracts:

- A contract amendment with PT Adaro Indonesia ("Adaro") to extend the currently existing contracts on Paringin Pit in Tanjung Tabalong, South Kalimantan to 2022 (life of mine), which is valued at approximately Rp5.7 trillion (~US\$428 million).
- A contract with a new customer, PT Angsana Jaya Energy ("AJE"), a subsidiary of Geo Energy, an SGXlisted company, for operations in Tanah Bumbu, South Kalimantan, which is valued at approximately Rp862 billion (~US\$66 million).
- The breakdown of production targets and contract period is as follows:

Contract	Overburden Volume	Coal Volume	Contract Period
Adaro	223 mn bcm	31.8 mn tons	For Life of Mine (expected until 2022)
AJE	19 mn bcm	6.3 mn tons	Until 2018
Total	242 mn bcm	38.1 mn tons	

#### **B. DEBT FINANCING**

- In 2016, the Company further deleveraged its balance sheet after US\$159 million of debt repayment, with US\$103 million being a voluntary prepayment toward its bank loan facilities. Despite incurring new finance leases of US\$86 million to support capital expenditure needs, outstanding debt was reduced by a net of US\$73 million, resulting in net debt position of US\$497 million and net debt to EBITDA ratio of 2.3x.
- On February 14, 2017, BUMA, the primary operating subsidiary, completed the refinancing of its bank loan facilities, consisting of USD603 million syndicated loan facilities, with SMBC as the Facility Agent ("SMBC Facility"), and USD15 million loan facility with PT CIMB Niaga Tbk ("CIMB Facility") with (i) the proceeds from BUMA's 5-year 7.75% USD350 million Senior Notes issuance ("Senior Notes"), (ii) USD100 million LIBOR+3% loan facility from The Bank of Tokyo Mitsubishi UFJ, Ltd. ("BTMU Facility"), and (iii) BUMA's internal cash. The refinancing allows for operational and financial flexibility to support BUMA's future growth.

